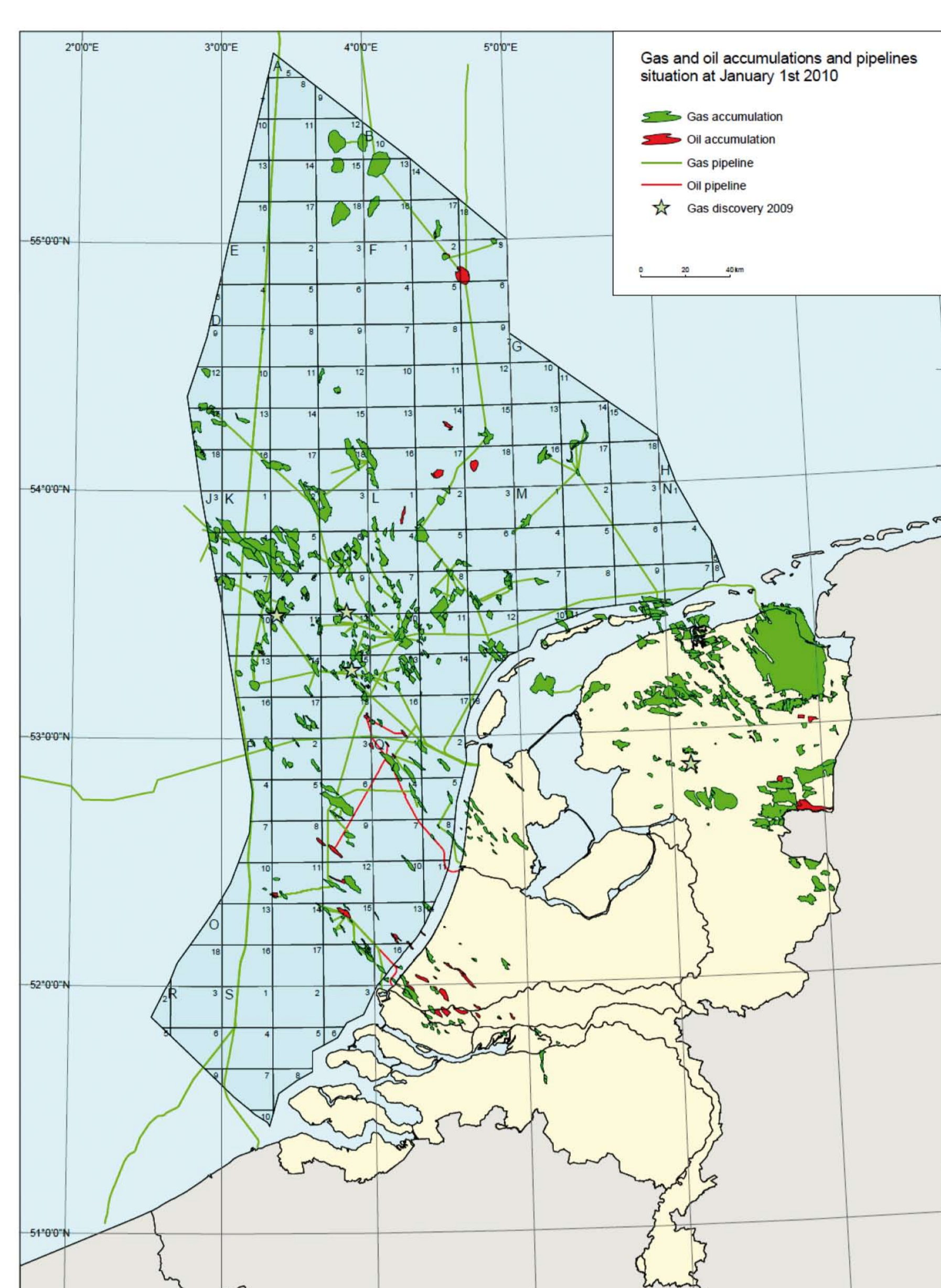


# Hydrocarbon Reserves in the Netherlands

## Riding the wave

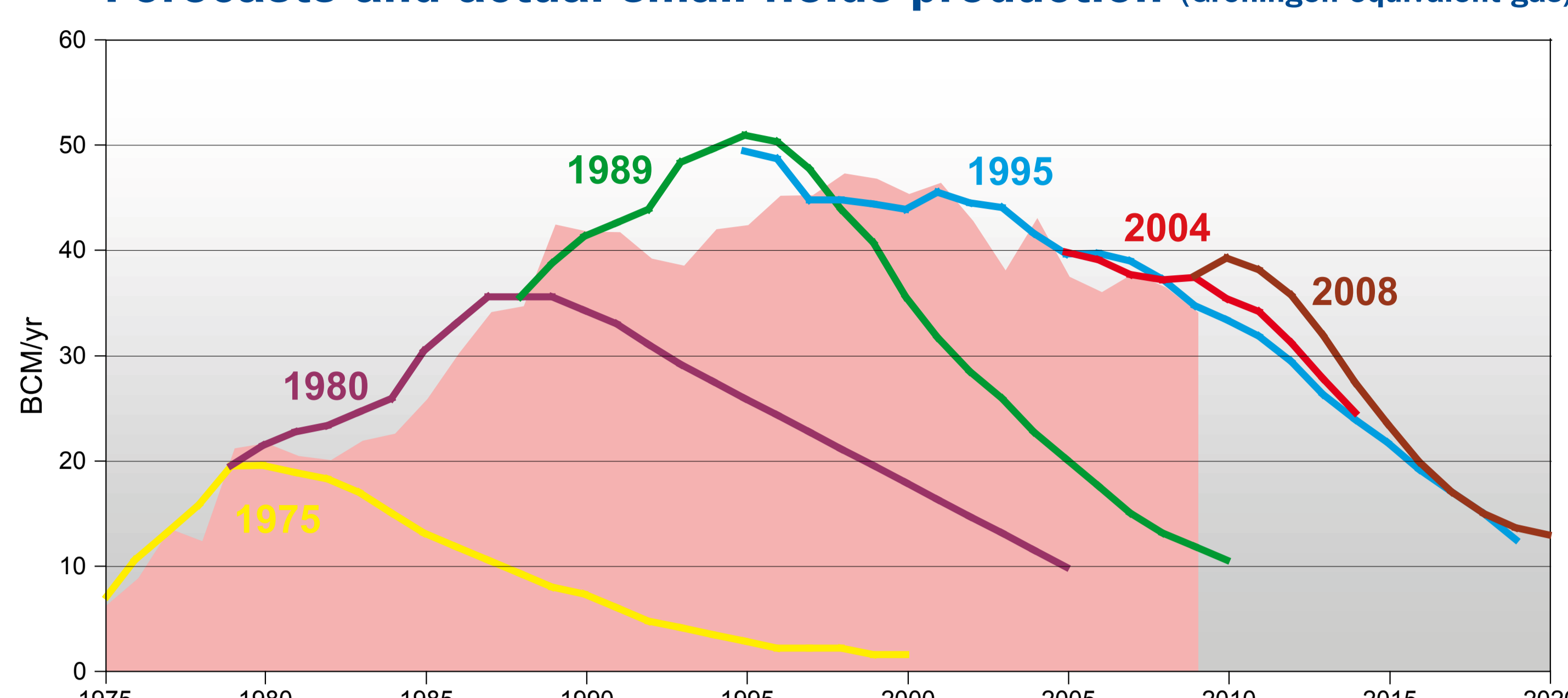


**Gas resources in the Netherlands as at 1 January 2010 in billions of Sm<sup>3</sup>**

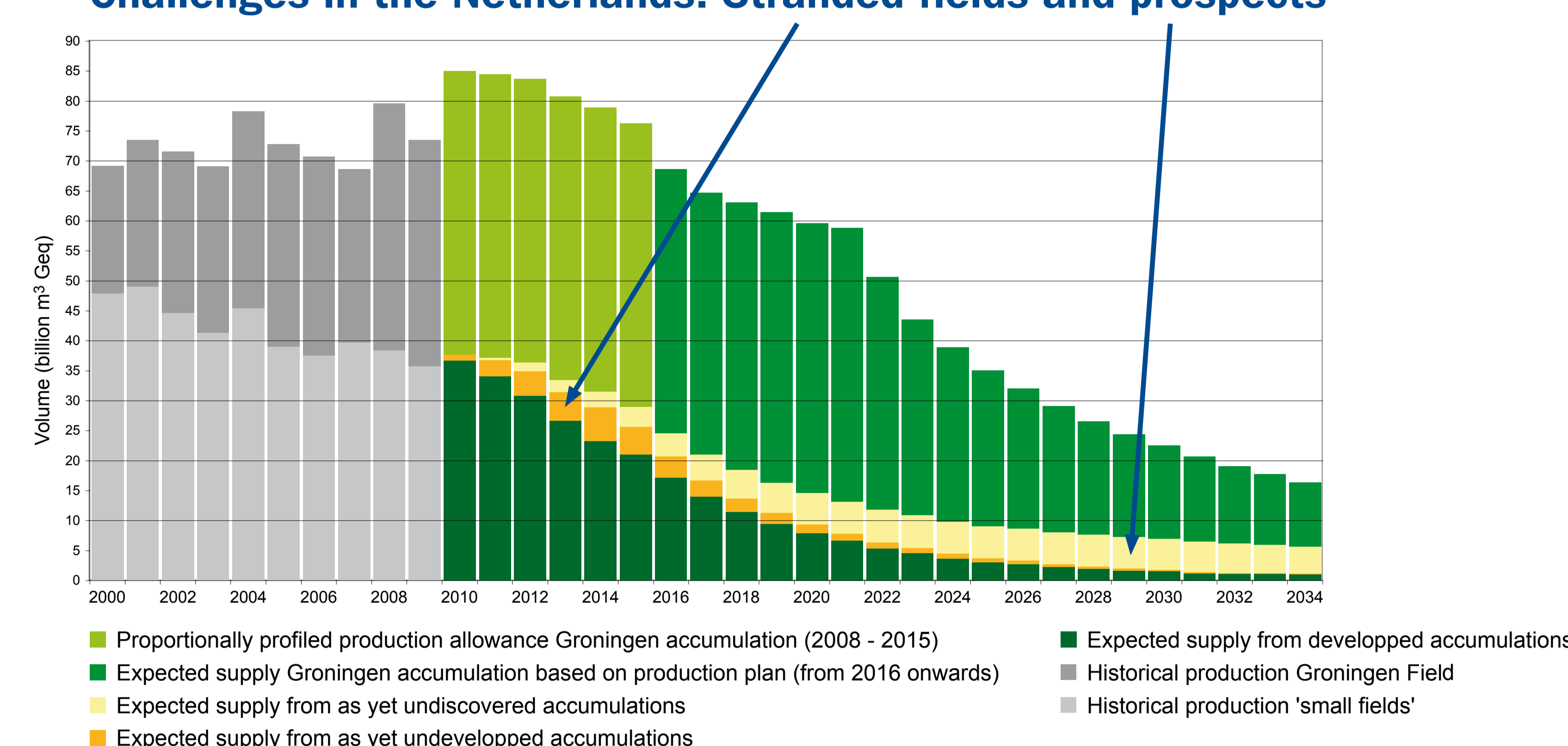
Accumulations	Developed	UGS*	Undeveloped	Total
Groningen	1036	-	0	1036
Others Territory	139	19	12	170
Continental Shelf	141	0	44	184
<b>Total</b>	<b>1316</b>	<b>19</b>	<b>55</b>	<b>1390</b>

\*UGS Cushion gas, for explanation see paragraph "Developed accumulations"

**Forecasts and actual small fields production (Groningen equivalent gas)**

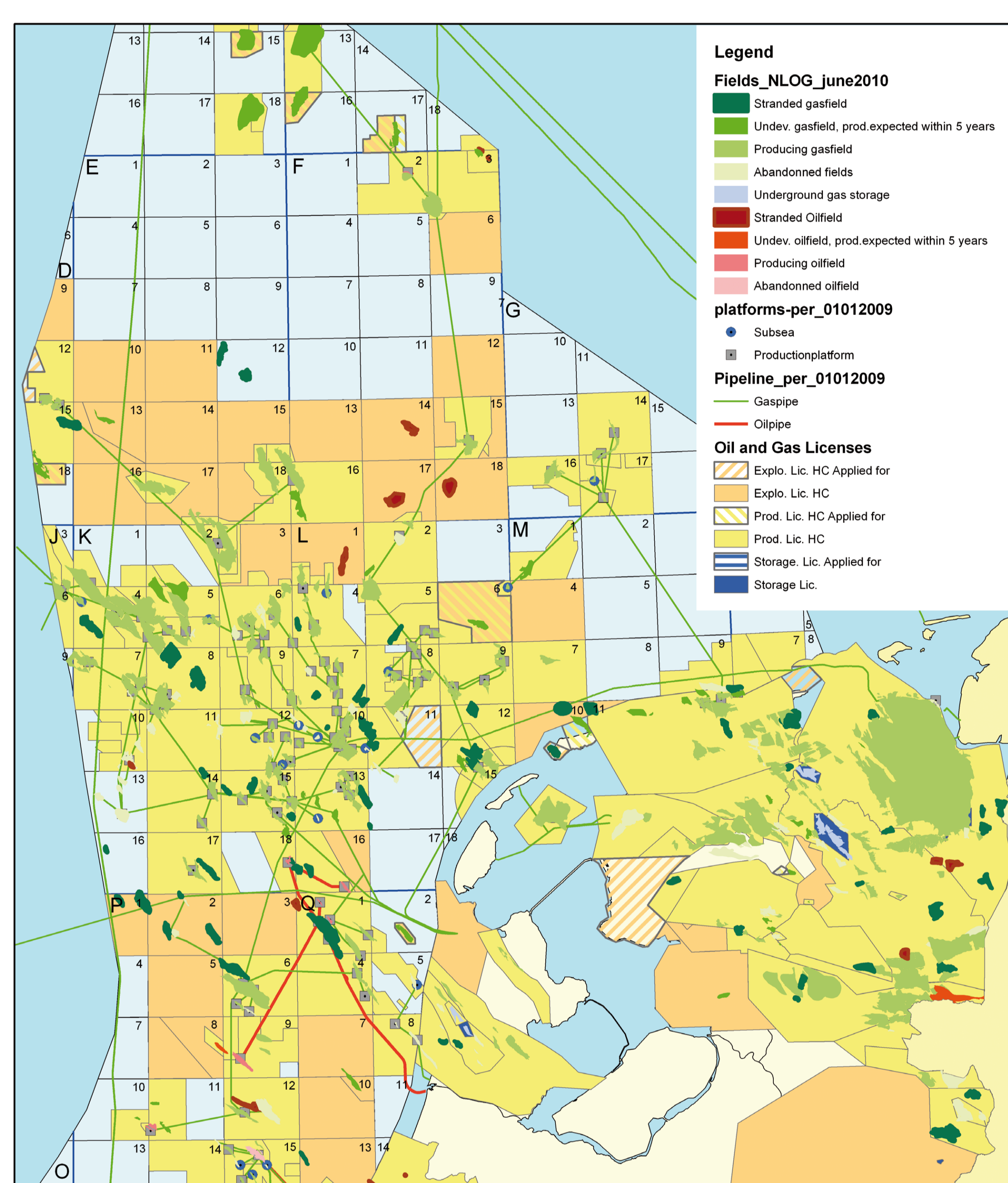


**Challenges in the Netherlands: Stranded fields and prospects**



## Stranded fields in the Netherlands

### Location

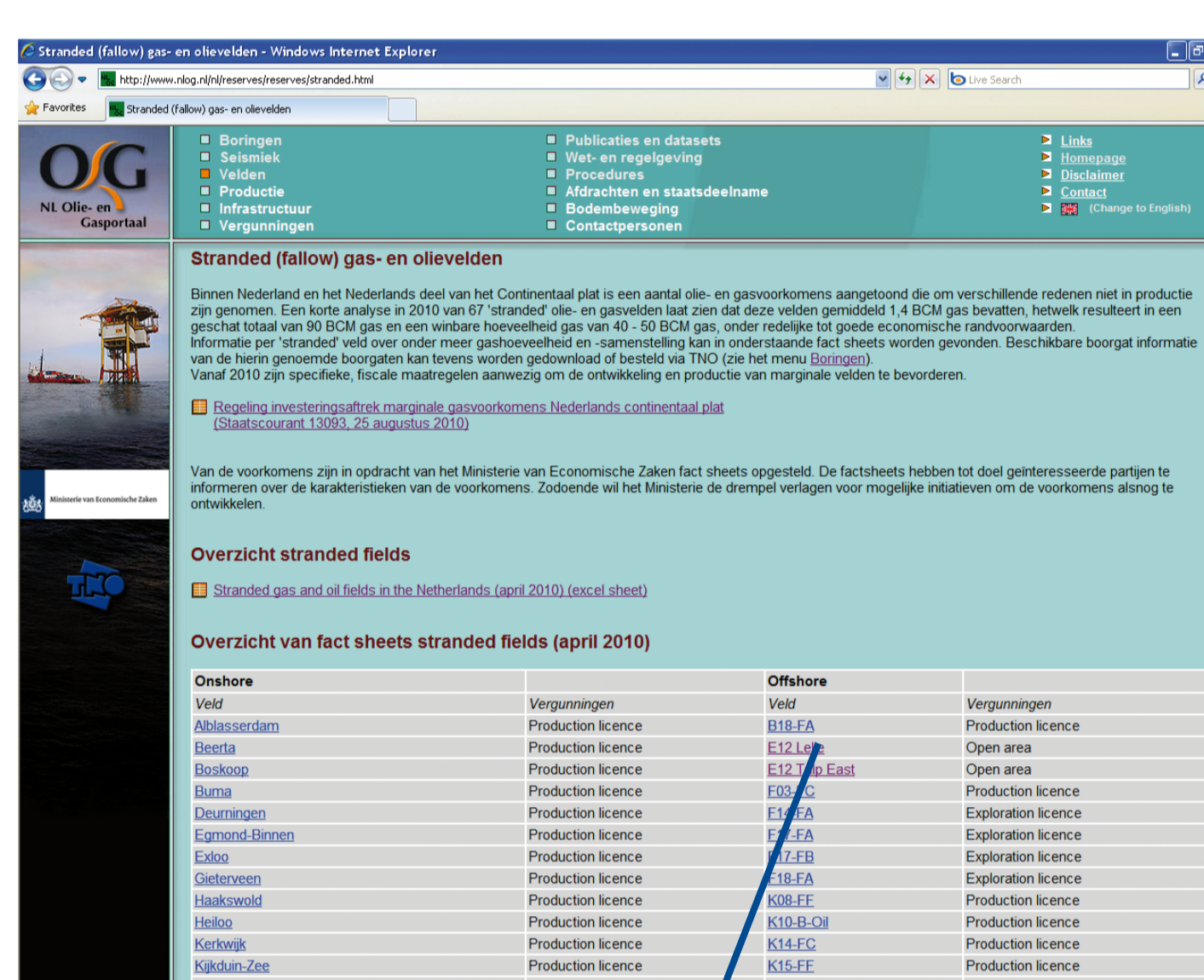


**Resource figures undeveloped fields in billions of Sm<sup>3</sup>**

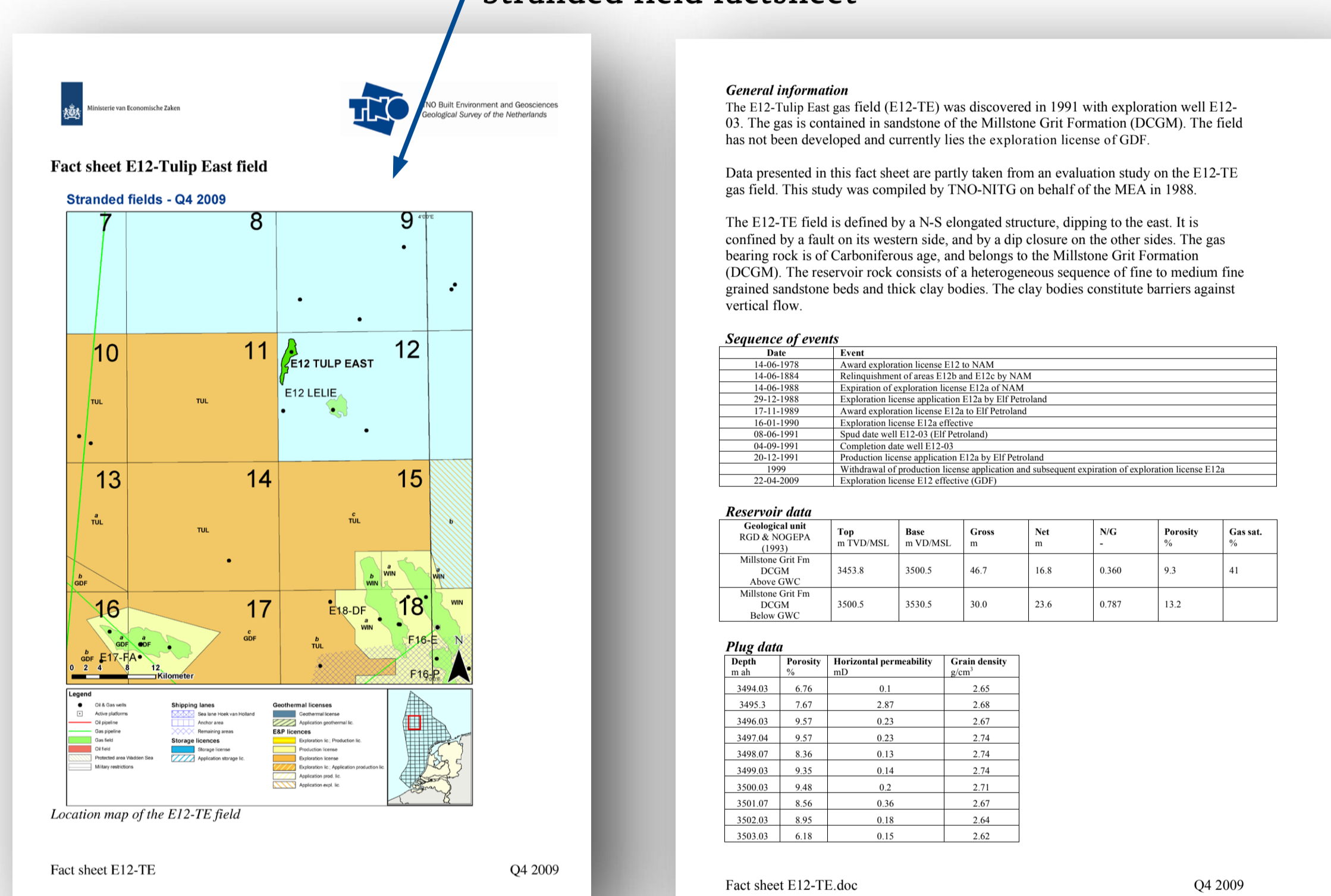
Resource group	Number	GIIP	reserves
Not producing fields production start within 5 years	43		55
Not producing fields production start not within 5 years (Stranded fields)	67	90	40-50

### Information through [www.nlog.nl](http://www.nlog.nl)

The stranded fields portfolio contains some 70 fields. They are not put on stream because under the historic and present economic climate, development deemed uneconomic. The fields suffer from: poor gas quality, poor reservoir, small reserves or distant from existing infrastructure or combinations of them. General information on the portfolio can be found on [www.nlog.nl](http://www.nlog.nl)



**Stranded field factsheet**



For information on Exploration and Production issues and E&P data see the Netherlands Oil and Gas Portal [www.nlog.nl](http://www.nlog.nl) & [www.ebn.nl](http://www.ebn.nl)

### References:

