Gas Reserves and Resources

The reserves and resource base

The reserves and resource base has been reviewed and estimated by TNO. The most recent estimate of natural gas reserves and resources is contained in the 2012 annual report on reserves and resources in the Netherlands. These reports confirm that the resource base is based on an ongoing process of evaluation, consistent with the Petroleum Resource Management System (PRMS) of SPE. Therefore, the information should be used as an input for future assessments.

Production forecast scenarios

Production forecast scenarios are used to estimate the production of natural gas for the next 10 years. The scenarios are based on the current production levels and the expected production life of the fields. The scenarios are updated annually and are used to inform the investment decisions of the oil and gas industry.

Production data

Production data is used to estimate the production of natural gas for the next 10 years. The data is collected from the fields and is used to inform the investment decisions of the oil and gas industry.

Exploration and Infrastructure

Exploration and Infrastructure data is used to evaluate the potential for new discoveries and the infrastructure required to support them. The data is collected from the fields and is used to inform the investment decisions of the oil and gas industry.

References

The petroleum resource management system (PRMS) of SPE is the most widely used method for estimating the resources and reserves of oil and gas fields. The PRMS is a comprehensive and systematic approach to estimating the resources and reserves of oil and gas fields. The PRMS provides a consistent and transparent approach to estimating the resources and reserves of oil and gas fields.

For more information, please visit the following websites:

- www.ebn.nl
- www.nlog.nl
- www.tno.nl

Contact us at info@ebn.nl for further information.